



SEESGEN-ICT

15° Workshop of ETP SmartGrids WG3 “Demand and Metering/Retail”

Brussels – EC MEEUS building, July 6th 2011

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CONTENTS



- Few information on SEESGEN-ICT
- SEESGEN-ICT Recommendations
- An operational proposal
- Conclusions



- **Thematic Network** under

- Call CIP ICT-PSP 2008

- **Objective 2.3:** *Consensus building and experience sharing in ICT for energy efficiency and sustainability in urban areas*

- **Topic 1:** *Consensus building for smart distributed power generation*

- **Main goal:** develop awareness raising actions, identify best practices, provide scenarios and roadmaps for facilitating the integration of distributed energy resources through ICT based solutions

- **Funding:** 478.000 €

- **Start date:** 1st June 2009

- **Duration:** 2 years

- **Coordinator:** RSE SpA – Milan – Italy

- **Technical Coordinator:** Maher Chebbo S.p.A.



Objectives of SEESGEN-ICT



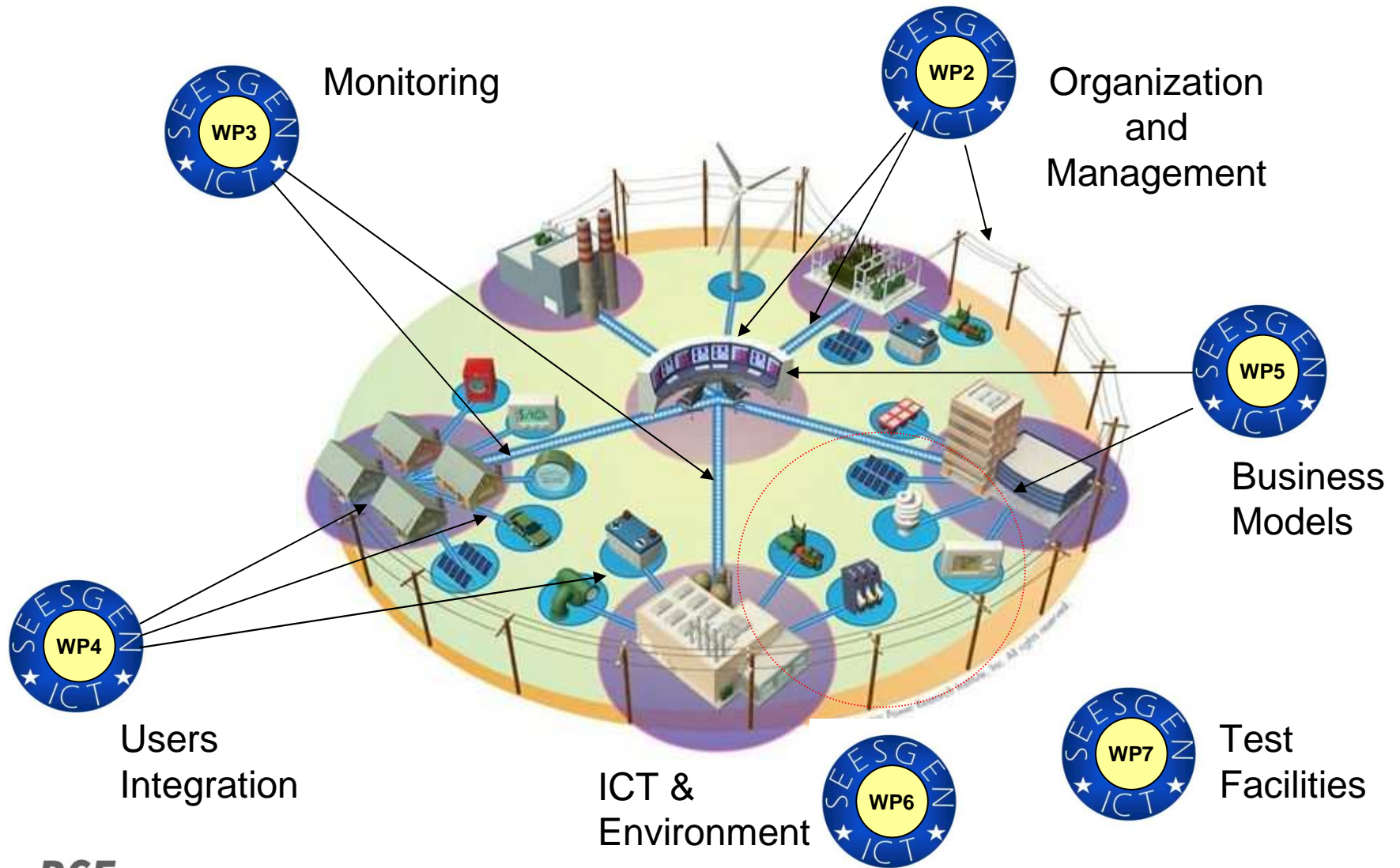
General

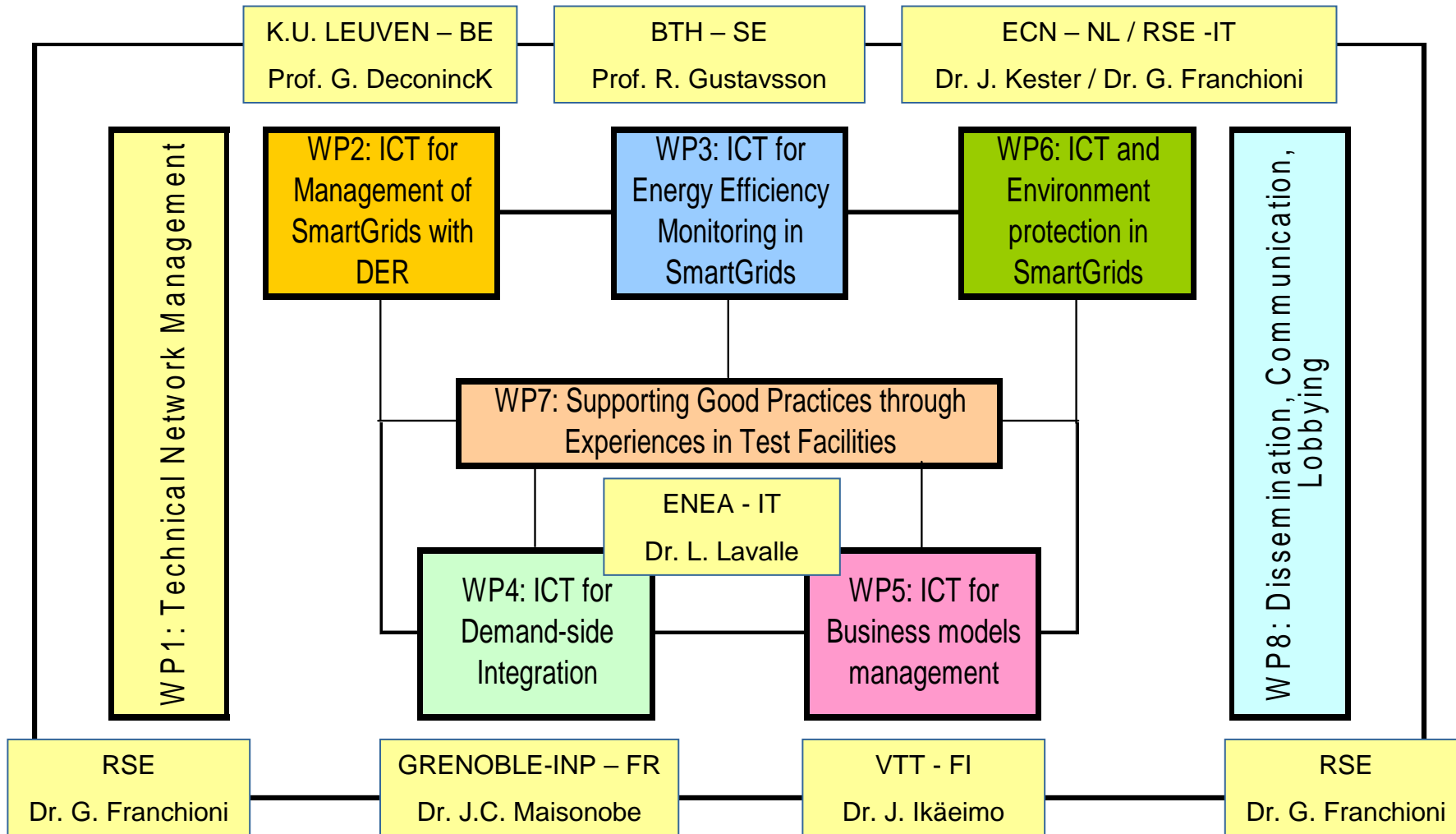
- Fostering the best use of ICT for the implementation of Energy Efficiency in the Power Distributed Generation Grids

Actions

SEESGEN-ICT aims at:

- producing harmonized frame of the priorities to accelerate the introduction of ICT within the complex system of the Smart Distributed Power Generation Grids
- exploring requirements, barriers and proposing solutions
- producing policy recommendations, identify best practices and drawing scenarios and roadmaps
- proposing requirements for Test Facilities supporting the best practices and ICT solutions validation







The Consortium

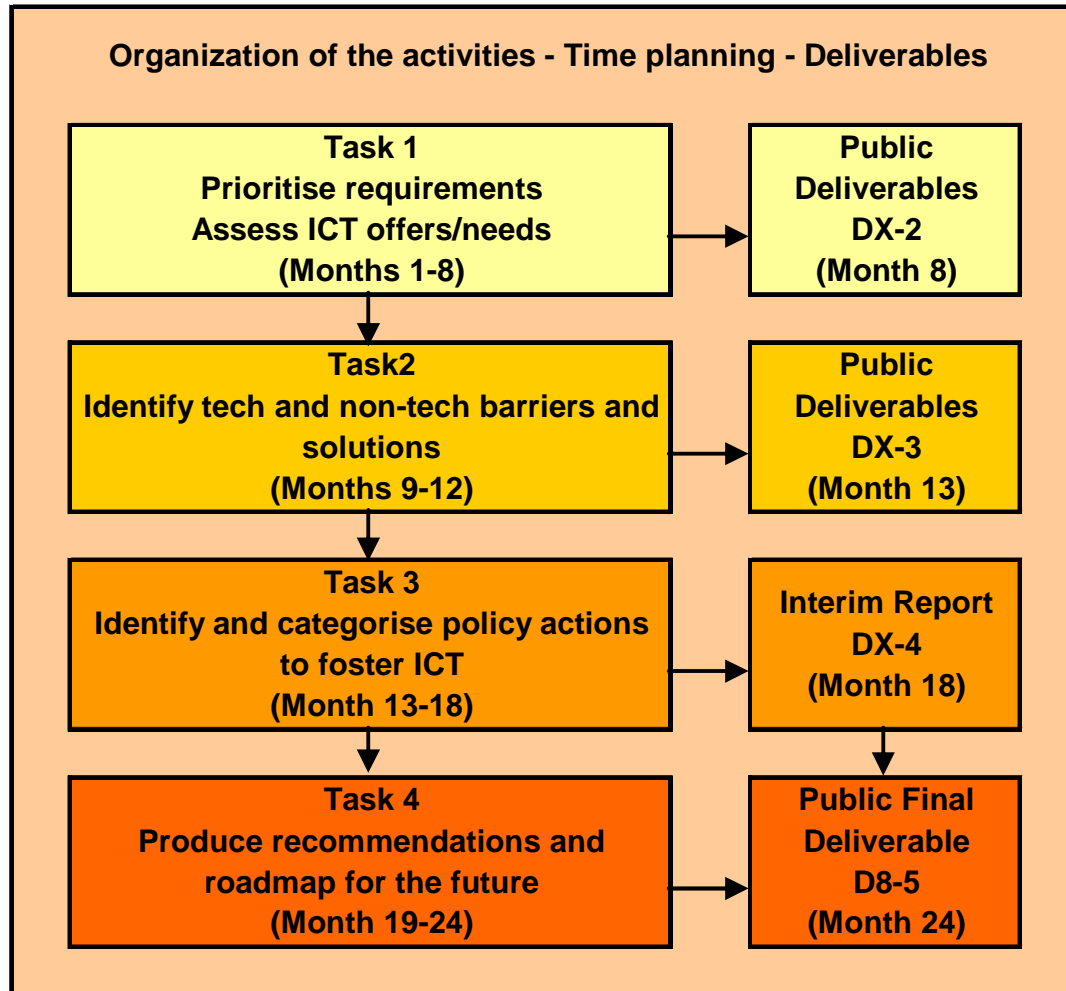


RSE (COORDINATOR)	IT	VITO N.V.	BE
ENEA	IT	CARDIFF UNIVERSITY	UK
K.U. LEUVEN	BE	IWES	DE
VTT	FI	ICCS-NTUA	GR
GRENOBLE/INP	FR	GeSI	BE
BTH	SE	UNIVERSYTET LODZKJ	PL
FUNDACION TECNALIA	ES	ICEMENERG	RO
ECN	NL	SINTEF Energiforskning	NO
SAP AG	DE	ASEW GbR	DE
AIT	AT	ENEL Distribuzione	IT
CRES	GR	Public Power Corp. S.A.	GR
DTU	DK	ECPE E.V.	DE



INDUSTRY	RESEARCH	EN. AG.	EDUCATION
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Public Deliverables
available for
downloading from

<http://seesgen-ict.rse-web.it>



Recommendations by WPs (template)



RECOMMENDATION SHEET BY WP2 of SEESGEN-ICT			
Recommendation Identification			
SEES-WP2-001		Go for interoperable communication protocols and information models based on open standards and open source	
ICT Focal Topic			
Communication Standards			
Specific Issue Addressed			
Proprietary Standards and Software			
Recommendation (Title and description)			
The use of interoperable and open communication standards will help in avoiding proprietary standards. Communication standards should be independent from communication technologies which will help the standards to be future-proof even if new communication technologies displace the old communication technologies[1]. Additionally to open standards, the implementation and tools for open standards should be based on open source software, to foster the spread and robustness of the standards, which will lead to its success.			
Suggested Action/Initiative/Existing solutions and limits			
Promising examples are 4DIAC[2] for distributed control, Mango[3] for monitoring and SCADA, openPOWERLINK [4] as well as OpENer [5] for Industrial Ethernet, OSADL [6] for Linux-based real-time operating systems, openPMU [7] for Phasor Measurement Units, CIMTool [8] for the Common Information Model, mySmartGrid [9] and OPENmeter for Smart Meters and many more.			
Priority of the Action			
<input checked="" type="checkbox"/> Immediate need	<input type="checkbox"/> To be prepared	<input type="checkbox"/> To think about	
Scope/Objective of the Action			
<input checked="" type="checkbox"/> Standardization objectives			
<input checked="" type="checkbox"/> Development of new technologies			
<input type="checkbox"/> Sharing of Best Practices			
<input checked="" type="checkbox"/> Improvement of existing technologies/practices			
<input checked="" type="checkbox"/> Investment Protection			
<input type="checkbox"/> Social consensus			
<input type="checkbox"/> Environment protection			
<input checked="" type="checkbox"/> Market opportunities			
Target of the Recommendation			
<input checked="" type="checkbox"/> Policy Makers			
<input type="checkbox"/> Regulators			
<input checked="" type="checkbox"/> Standardization Bodies			
Suggested further consultancy on the Recommendation			
<input checked="" type="checkbox"/> Distribution System Operators			
<input checked="" type="checkbox"/> Transmission System Operators			
<input checked="" type="checkbox"/> ICT Industry			
<input type="checkbox"/> Consumers			

Source			
<input checked="" type="checkbox"/> SEESGEN-ICT	Additional References	[1]	
<input type="checkbox"/> External	Specify:		
		SEESGEN-ICT View:	Validate:
First Impacted Stakeholders			
<input checked="" type="checkbox"/> Industry	<input type="checkbox"/> Producers		
	<input checked="" type="checkbox"/> Distributors		
	<input checked="" type="checkbox"/> Manufacturers		
	<input checked="" type="checkbox"/> ICT		
<input type="checkbox"/> Consumers			
<input checked="" type="checkbox"/> Market operators (ESCo, Service Providers, Retailers, Aggregators, etc.)			
<input type="checkbox"/> Public Institutions			
<input checked="" type="checkbox"/> Research & Academia			
Expected Impact			
On Smart Grid evolution		On Impacted Stakeholder	
Informed participation by Customers		New Products	++
Integration of DER	+++	Current Products Modification	+
New Products/Market	++	Security/Privacy adequacy	++
Power Quality		New Market development	++
Asset Utilization and Oper. Efficiency	++	Loss of market privileges	- +
Resilience to disturbances/attacks	- +		
Impact Term			
<input checked="" type="checkbox"/> Short (2020)	<input checked="" type="checkbox"/> Medium (2030)	<input type="checkbox"/> Long (2050)	
Reference			
1	Cigre, Technical and Commercial Standardisation of DER / microGrid Components, Working Group C6.10, August 2010		

All WPs' Recommendation Sheets available in public Deliverable D8-5





Analysis of the Rec Sheets and Synthesis



<p><u>Interoperability definition</u> <i>“The capability of two or more networks, systems, devices, applications or components to exchange and readily use information, securely, effectively and with little or no inconvenience to the user. The system will share a common meaning of the exchanged information and this information will elicit agreed-upon types of response.”</i> [definition by NIST].</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Exchange of meaningful, actionable information; <input type="checkbox"/> Shared understanding of the exchanged information; <input type="checkbox"/> Agreed expectation for the response to the info exchange; <input type="checkbox"/> Quality of service: reliability, fidelity and security <p>[GridWise Architectural Council]</p>
<p><u>Relevance to the main objectives of the overall transformation process of the energy/electric system</u></p>	<ul style="list-style-type: none"> <input type="checkbox"/> Build on the ICT Infrastructure for Smartgrids <input type="checkbox"/> Evolution to the SmartGrid <input type="checkbox"/> Shaping the context
<p><u>Impact on the development of each of the High Level Services as identified by the EG1 of the EU Smart Grids Task Force</u></p>	<ul style="list-style-type: none"> <input type="checkbox"/> Enabling the Network to integrate Users with new requirements <input type="checkbox"/> Enhancing efficiency in the day-to-day grid operation <input type="checkbox"/> Ensuring Network security, system control and quality of supply <input type="checkbox"/> Enabling better planning of future network investment <input type="checkbox"/> Improving market functioning and customer service <input type="checkbox"/> Enabling and encouraging stronger and more direct involvement of consumers
<p><u>Potential contribution to the Mandates already committed</u></p>	<ul style="list-style-type: none"> <input type="checkbox"/> M441: development of an open architecture for utility meters <input type="checkbox"/> M490: to support EU Smartgrids deployment <input type="checkbox"/> (M468: charging of Electric Vehicle)
<p><u>Compliance with other authoritative suggestions</u></p>	<ul style="list-style-type: none"> <input type="checkbox"/> EEGI initiative (spc. roadmap 2010-2018 and the detailed Implementation Plan 2010-2012) <input type="checkbox"/> E-Energy (D), RdS (I) and other National Projects <input type="checkbox"/> Industry ini: e.g. SAP: Smart Grids for Europe, SEDC: Smart Energy Demand Coalition <input type="checkbox"/> ETP, SG Task Force, CEN/CENELEC/NIST/ITU <input type="checkbox"/> Address, Integral, Smart A, ICT4Smartgrid, Etc





SEESGEN-ICT RECOMMENDATIONS



- R1: Interoperability: Standardization, Communication, Data Aggregation, Data Handling and Security**
- R2 : Intelligent embedded ICT components**
- R3 : Cross-cutting structural and social recommendations**
- R4 : Energy Efficiency and CO2 emissions**
- R5 : EU large scale demonstrators, social and economic testing facilities**
- R6 : Intelligence for the T&D Networks required for SmartGrids**
- R7 : Out of the box Demand Side Services oriented Platform (DSSP)**

ADRESSEES: the “Policy Makers”, i.e. those who have the “initiative right” to move in order to fulfil the requirements of the stakeholders.

- The Commission**, proposing policies and strategies made concrete by Directives
- The Energy Regulators** (at EU or National level), who work to facilitate the creation of a single, competitive, efficient and sustainable EU internal Energy Market
- The Standardization Bodies**, who provide the technical standards of products and services as necessary



RECOMMENDATION SEESGEN-ICT_01



SEESGEN-ICT_R1: Recommendations Family on Interoperability: Standardization, Communication, Data Aggregation, Data Handling and Security

SHORT SUMMARY

<p>COMMUNICATION & STANDARDIZATION</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Go for interoperable communication protocols and information models based on open standards and open source software <input type="checkbox"/> Go for unified open Standard <input type="checkbox"/> Harmonize standards & Enforce the Standardization framework
<p>COOPERATION</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Enhance cooperation and funding for research <input type="checkbox"/> Foster a cooperation framework on common standards <input type="checkbox"/> Enhance exchange of validated descriptive information and grid models <input type="checkbox"/> Enhance exchange, validation and sharing models to develop intra-grid applications <input type="checkbox"/> Favour exchange of information and data and improve coordination among TSOs and DSOs <input type="checkbox"/> Interconnect local and wide area systems
<p>SECURITY AND PRIVACY</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Strengthen a Legislation Framework to ensure Data Privacy and Security <input type="checkbox"/> Enhance awareness of access to personal data by stakeholders <input type="checkbox"/> Ensure safety of Data Handling (through anonymity and aggregation)
<p>RELIABILITY AND SECURITY</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Enhance redundancy of information to improve robustness <input type="checkbox"/> Map interdependencies of Infrastructure and decrease vulnerability



RECOMMENDATION SEESGEN-ICT_01



C	R	S	SEESGEN-ICT_R1: Recommendations Family on Interoperability: Standardization, Communication, Data Aggregation, Data Handling and Security	1
			R1_11 Go for interoperable communication protocols and information models based on open standards and open source software <ul style="list-style-type: none"> <input type="checkbox"/> <i>Avoiding proprietary technologies (market-competitiveness limitation)</i> <input type="checkbox"/> <i>Independent from communication technologies. <u>Future-proof standards</u> (new vs old products)</i> <input type="checkbox"/> <i>To foster <u>spread and robustness</u> of standards</i> 	<i>Examples: 4DIAC for distributed control, Mango for monitoring and SCADA, openPOWERLINK as well as OpENer for Industrial Ethernet, OSADL] for Linux-based real-time operating systems, openPMU for Phasor Measurement Units, CIMTool for the Common Information Model, mySmartGrid] and OPENmeter for Smart Meters and many more.</i>
			R1_12 Go for Unified open Standards, i.e. Harmonize standards <ul style="list-style-type: none"> <input type="checkbox"/> <i>Avoiding Redundant and repetitive work (at EU, USA and Asia levels)</i> <input type="checkbox"/> <i>Cooperation attitude of std bodies (essential and speed job) (es. M441)</i> <input type="checkbox"/> <i>Inform and promote stakeholders about benefits and limits</i> 	<i>Example M441 as the standardization mandate to CEN, CENELEC and ETSI in the field of measuring instruments for the development of an open architecture for utility meters involving communication</i>
			R1_40 Enforce the Standardization framework <ul style="list-style-type: none"> <input type="checkbox"/> <i>to guarantee an effective <u>interface between electric and telecommunication/ICT worlds</u></i> <input type="checkbox"/> <i>Ref to standards, guidelines, codes and practices <u>already in place in sectors</u> other than energy (Electronic banking, Telecommunication, etc.)</i> 	<i>Ref to IEC standards (i.e. 61970, etc.) ready for considerations by regulators</i>

**COMMUNICATION
and
STANDARDIZATION**



RECOMMENDATION SEESGEN-ICT_01



C	R	S	SEESGEN-ICT_R1: Recommendations Family on Interoperability: Standardization, Communication, Data Aggregation, Data Handling and Security	2-1	
			<p>R1_21 - Enhance cooperation and funding for research; foster a Cooperation framework on common standards</p> <p>R1_14 - Enhance research on exchanging models</p> <p>R1_16 - Enhance research and exchange of information</p> <ul style="list-style-type: none"> □ <i>Ontological information model of the electric system which is standardized by the CIM (Common Information Model IEC 61970/61968)</i> □ <i>Common descriptive and validated <u>exchange of distribution grid and DER models</u> and their control information</i> □ <i>The exchanging, validating and interfacing of various <u>models for different applications</u> (e.g. real time, offline simulation) and domains (e.g. transient, quasi static), which can be shared between different stakeholders (like research institutes, utilities and manufacturers) will lead to reuse and evolvement of the developed intra-grid applications.</i> □ <i>TSOs and DSOs must exchange information and improve their coordination especially in mutually affecting activities such as power flow management, voltage control, alarm surveillance & fault management, in order to maintain a safe, reliable and stable system</i> <p><i>EU Research Agenda and Lighthouse Projects for Smart Grids - Smart Grids must be a top priority of FP7 and especially the upcoming FP8 in order to ensure the development of the appropriate security, safety and risk concepts and architecture. -The EU should launch large-scale lighthouse projects possibly taking the existing technical “standard-like” infrastructure in early mover countries as a starting point.</i></p>	<p>Examples. Currently projects CIM for Dynamics (models at Transmission level) and the CDPSM (Common Distribution Power System Model) within the CIM standard are developed to cope with these issues.</p> <p>Accompanying research work on distribution level with DER is undergoing within EU research activities (EX. DERri)</p> <p>Cooperation of TSOs and DSOs with focus on bi-directional electricity flows and co-operation among EU regions to provide sufficient funding for fundamental research, academia and education has to be promoted.</p> <p>SAP AG: “Smart Grids for Europe: Benefits, challenges and Best Practices (Jan 2011)</p>	COOPERATION



RECOMMENDATION SEESGEN-ICT_01



C	R	S	SEESGEN-ICT_R1: Recommendations Family on Interoperability: Standardization, Communication, Data Aggregation, Data Handling and Security	2-2	
			<p>R1_15 - Interconnect local and wide area systems</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Wide Area Monitoring System (WAMS) adapted to the properties of Low Voltage(LV) and Medium Voltage(MV) networks will be of benefit for the operation of the grid by Distribution System Operators (DSOs) in the future.</i> <input type="checkbox"/> <i>Synergies in the means of LV and partly of MV networks in terms of utilization of smart meter data and the necessary infrastructure for data concentration and meter data management systems should be proposed and standards accordingly extended.</i> 	<p><i>WAMS are already being used by Transmission System Operators (TSOs) to get a view of wide-area phasor oscillations and detect dynamic instabilities and this concept can be extended to DSOs as well with required modifications.</i></p>	COOPERATION



RECOMMENDATION SEESGEN-ICT_01



C	R	S	SEESGEN-ICT_R1: Recommendations Family on Interoperability: Standardization, Communication, Data Aggregation, Data Handling and Security	3-1
			R1_31 Take a security mindset <input type="checkbox"/> <i>Dedicated set of security controls in all aspects of ICT (e.g. perimeter security, access control, security standards, security of physical hard ware etc) to protect the smart grid needs has to be comprehensively developed</i>	Example: ISA, NIST and IEC TC57 are working on generic policies and procedures
			R1_39 Strengthen a Legislation Framework to ensure Data Privacy and Security <input type="checkbox"/> <i>Clarify the monitoring data nature (personal/technical) as well as the agreements between different stakeholders</i> <i>necessary to overcome bottlenecks for investments, align the business models of the different electricity stakeholders, address consumer concerns and channel national initiatives to create an internal EU market for Smart Grid equipment and services</i>	SAP AG: "Smart Grids for Europe: Benefits, challenges and Best Practices (Jan 2011)
			R1_33 Design ICT infrastructure in a way that will not violate privacy R1_34 Take care of conflicts between Privacy and Cyber Security R1_37 Improve awareness of access to personal data by stakeholders <input type="checkbox"/> <i>Design of ICT infrastructure should be done in its core regarding both issues (Privacy and Security) and their importance equally balanced</i> <input type="checkbox"/> <i>ICT infrastructure should collect and handle data that are regarded as technical</i> <input type="checkbox"/> <i>when personal data are collected there should a clear statement and agreement between the involved parties</i> <input type="checkbox"/> <i>Service Level Agreement mechanisms (proposed by SEESGEN-ICT for Energy Sector) could support</i> <input type="checkbox"/> <i>ICT infrastructure such as smart meters should provide (easy) access to the customer into monitored quantities and awareness of what is monitored and/or by whom</i> <input type="checkbox"/> <i>This could prevent possible unauthorized access to personal data form parties that should not have it</i>	SECURITY and PRIVACY



RECOMMENDATION SEESGEN-ICT_01



C	R	S	SEESGEN-ICT_R1: Recommendations Family on Interoperability: Standardization, Communication, Data Aggregation, Data Handling and Security	3-2
			<p>R1_32 Ensure information security</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Already <u>available standards must be reviewed, adapted and enhanced to support security across wireless and wired connections. Newly developing standards should take security aspects into account. Awareness of the new risks and threats are important.</u></i> <input type="checkbox"/> <i>Well established security objectives such as privacy, integrity, availability, non-repudiation and confidentiality must be assured</i> 	<p>SECURITY and PRIVACY</p>
		<p>R1_35 Enhance redundancy of information to improve robustness</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>implies the principle of automatic <u>alternative communication routing.</u></i> <input type="checkbox"/> <i>help in achieving Quality-of-service (QoS), essential <u>for mission-critical applications</u> wherein there is a situation of choosing among many different applications.</i> <input type="checkbox"/> <i>To meet the <u>heavy requirements on bandwidth, latency and dependability of the communication channel</u> by the mission-critical applications like adaptive protection, grid reconfiguration for protection applications.</i> <p style="text-align: right; font-size: small;"><i>Example: principle of automatic alternative communication routing is already supported by existing standards for tele-control like TCP/IP, IEC 60870-5-104</i></p>		
		<p>R1_36 - Map interdependencies and decrease vulnerabilities</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i><u>Mapping of the interdependencies</u> between the communication and the electricity infrastructure will help in making the communication system resilient in the event of failure of the electricity network.</i> <input type="checkbox"/> <i><u>Simulation and testing in real time</u> will help in knowing the impact and implications of communication failures, hardware / IEDs (Intelligent Electronic Devices), data acquisition etc and in developing solutions to decrease vulnerabilities (see SEESGEN-ICT_R5)</i> 		
		<p>R1_38 – Set up Data aggregation for securing privacy</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Anonymity to data (e.g. through aggregation) eliminates the possibility the monitored data to reveal any individual behaviour</i> <input type="checkbox"/> <i>Not only with privacy but also with <u>security responsibilities</u> by Aggregators</i> 		



RECOMMENDATION SEESGEN-ICT_02



SEESGEN-ICT_R2: Recommendations Family on “Intelligent embedded ICT components”

SHORT SUMMARY

EMBEDDED INTELLIGENCE AND MONITORING	<ul style="list-style-type: none"><input type="checkbox"/> Develop a coherent Technological Ecosystem based on embedded ICT components<input type="checkbox"/> Ensure Inter-changeability and Interoperability of components and applications<input type="checkbox"/> Improve inside the monitoring Network
SERVICE IMPLEMENTATION	<ul style="list-style-type: none"><input type="checkbox"/> Develop Coordination Mechanisms as the Service Level Agreement for the implementation of Services<input type="checkbox"/> Define criteria and KPI for the assessment of the Quality of the Active Demand provided by Aggregators<input type="checkbox"/> Develop /Foster Technology for service implementation and security
OPERATIONAL TOOLS	<ul style="list-style-type: none"><input type="checkbox"/> Develop optimization tools for DER aggregation and management<input type="checkbox"/> Enhance Smart Meters functionalities and requirements tied to the applications<input type="checkbox"/> Standardize the exchange of information on demand elasticity and response



RECOMMENDATION SEESGEN-ICT_02



C	R	S	SEESGEN-ICT_R2: Recommendations Family on Intelligent embedded ICT components		1
			R2_10 Develop a coherent Technological Ecosystem <ul style="list-style-type: none"> <input type="checkbox"/> Concerning Smart meters, Smart appliances and Smart distribution Networks (ref DSI) <input type="checkbox"/> Regulatory framework; Technical guidelines; Economical incentives needed <input type="checkbox"/> Agreeing and <u>standardizing the minimum functionalities</u> the Smart devices should have; establishing the interoperable communication media and protocols at grid level and building level; designing information models based on open standards and open source. <input type="checkbox"/> Establish policies for <u>roadmap and roll-out of distributed Smartness</u> 		OPERATIONAL TOOLS
			R2_02 – Ensure Inter-changeability and Interoperability in monitoring <ul style="list-style-type: none"> <input type="checkbox"/> Inter-changeability and Inter-operability of monitoring, measurements and control components. 	<i>Examples: R&D to integrate data management and data processing in SCADA systems Push for standard interfaces to connect SCADA and other systems (DMS, NIS, AMR, etc.) to enterprise applications</i>	OPERATIONAL MONITORING
			R2_01 - Incorporate additional knobs and sensors for improved controllability <ul style="list-style-type: none"> <input type="checkbox"/> Various hardware components are required to be installed <u>near to distributed load, generators and charging stations</u> of Electric Vehicle (EV) in order to have improved controllability of the distribution system <input type="checkbox"/> Without monitoring and control possibilities <u>inside the grid itself</u> (so not only at the endpoints), there is no smart grid possible) <input type="checkbox"/> <u>Retrofitting</u> the existing components <u>instead of replacing</u> the old ones with new will help in curbing the cost of implementing intra-grid control applications 	<i>Example: Fault detectors needed for Adaptive Protection</i>	



RECOMMENDATION SEESGEN-ICT_02



C	R	S	SEESGEN-ICT_R2: Recommendations Family on Intelligent embedded ICT components	2		
			<p>R2_03 – Develop Coordination mechanisms for Services implementation</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Coordination mechanisms among the stakeholders exchanging Services to allow the implementation of the Services and the Monitoring and Control of the Quality of the Service</i> <input type="checkbox"/> <i>Support the adoption of Service Level Agreements (SLA) in the Energy Sector as a mean to enable QoS assurance.</i> <input type="checkbox"/> <i>Define Minimum Requirements for SLAs design and implementation (including KPIs), considering the different applications (e.g. power quality, smart metering, Demand-Response), the actors involved and the service performances monitoring.</i> <input type="checkbox"/> <i>Define strategies for coordination and governance of SLAs</i> 	<p><i>Action: Intersectoral Mandates to define the Minimum Requirements and governance strategies.</i></p>	<p>SERVICE IMPLEMENTATION</p>	
			<p>R2_04 – Define criteria for the assessment of the Quality of the Active Demand Service provided by the Aggregator</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Fix rules (ex: a-priori thresholds) and define shared Key Performance Indicators to assess the Quality of Service provided by a Provider (ex. Aggregator).</i> <input type="checkbox"/> <i>Include in a Service Level Agreements a methodology for Quality of Service assessment</i> 			
			<p>R2_05 – Develop/Foster Technology for Services implementation R2_06 - Develop technologies to improve security in Service implementation</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Support the development, implementation and use of technologies (Internet based) enabling the implementation of Services and associated monitoring.</i> <input type="checkbox"/> <i>Explore solutions already partially rolled out (suitable for the application and to the criticality of the situation) such as OPC-VPN-Semantic web- Service oriented Computing- Cloud Computing, etc</i> <input type="checkbox"/> <i>Explore the effectiveness and the suitability of technologies for managing SLAs and associated information exchange.</i> 	<p><i>Actions: Use of Virtual Private Networks and data encryption as solutions that could provide cyber security and data privacy against unauthorized access. Moreover Power Line Communication could provide some additional security in the connection between customer (especially residential) and provider. Support pilot projects related to different applications and situations</i></p>		



RECOMMENDATION SEESGEN-ICT_02



C	R	S	SEESGEN-ICT_R2: Recommendations Family on Intelligent embedded ICT components	3
			<p>R2_08 – Develop optimization tools for aggregators</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Development of operational optimization tools for DER aggregator. Existing solutions do not simultaneously consider different markets and contracts or stochastic effects such as price peaks.</i> <input type="checkbox"/> <i>Specific reference to:</i> <ul style="list-style-type: none"> • <u>price</u> forecasting simulation tools • <u>load</u> forecasting simulation tools • <u>DER scheduling and trading optimization tools</u> 	<p>OPERATIONAL TOOLS</p>
		<p>R2_09 - Create a standard format for the load curve</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>A standard data format for the consumer or consumer cluster load curves, which also include the <u>information about demand elasticity or response</u> to different types of control signals, would be developed.</i> <input type="checkbox"/> <i>This data could be used by aggregator's optimization tool in order to <u>decide the proper control signals</u> in each situation.</i> <input type="checkbox"/> <i>The data format would serve purpose of <u>separating response forecasting from operational optimization</u>.</i> 		
		<p>R2_07 – Allow flexibility in the accuracy of Smart Meters</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>To limit the amount of stored data,</i> <input type="checkbox"/> <i>Accuracy and the frequency of the measurements and of the communication should depend on the specific application and needs (5 to 15 min should be considered, depending on the application and the country regulations)</i> <input type="checkbox"/> <i>Include flexibility of accuracy and frequency of measurements and communication among the minimum functionalities of the Smart Meters.</i> 	<p><i>To be taken into consideration in M441 Mandate</i></p>	



RECOMMENDATION SEESGEN-ICT_03



SEESGEN-ICT_R3: Recommendations Family on “Cross-cutting structural and social issues”

SHORT SUMMARY

<p>MARKET AND REGULATORY ISSUES</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Ensure adequate market context and regulatory framework to motivate and foster the Market <input type="checkbox"/> Enhance shift from passive to active system by incentivizing DGs <input type="checkbox"/> Foster a specific Market for flexible resources in Europe <input type="checkbox"/> Facilitate the Coordination of Aggregators activities with System Operators and rule the management of sensible information <input type="checkbox"/> Limit uncertainties to Avoid Economic risk related to market operation
<p>BENCHMARKING</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Put Benchmarking on a firm basis for validation of ICT solutions <input type="checkbox"/> Adequate Test Facilities to Benchmarking purposes (especially with ref. to interoperability)
<p>SOCIAL CONSENSUS</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Sustain research and development initiative about economical and sociological aspects of the ICT for DSI <input type="checkbox"/> Surveys on consumers <input type="checkbox"/> Provide education and awareness <input type="checkbox"/> Ensure Data availability and information transparency



RECOMMENDATION SEESGEN-ICT_03



C	R	S	SEESGEN-ICT_R3: Recommendations Family on Cross-cutting structural and social issues	1	
			<p>R3_05 - Ensure adequate market context and regulatory framework</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>The regulatory framework should make sure that it creates <u>sufficient motivation for fostering the market.</u></i> <input type="checkbox"/> <i>Adequate market context can be achieved with the help of <u>cooperation between different TSOs and DSOs</u> which can include exchange of information on the amount of energy produced, the quality of the electricity that was provided to the consumers, the percentage of renewable energy in the total energy mix etc.</i> <input type="checkbox"/> <i>These data can be exchanged as frequently as required by the energy market.</i> 	<p><i>Example: Incentivizing certain aspects of electricity sold, e.g. quality of the electricity sold to the consumer</i></p>	<p>OPERATIVE MARKET</p>
		<p>R3_01 - Enhance shift from passive to active system by incentivizing DGs</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Appropriate <u>framework and incentives for Distributed Generation (DG)</u> can provide a range of ancillary services (e.g. voltage-reactive power control, etc) and can help to make the system an active one.</i> 	<p><i>Detailed <u>analysis on the impact of DG and high-power charging of EV on reliability and systems stability</u> has to be elaborated and standardized indices has to be developed for assessing and estimating intra-grid applications.</i></p>		
		<p>R3_02 – Foster a specific Market for flexible resources in Europe</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>A clear structural analysis should be performed by the Commission on how market balancing structures currently impact Systems Efficiency measures and industry investment.</i> <input type="checkbox"/> <i>The Commission should have a strong role in supervising the <u>development of balancing markets</u>, in order to guarantee that the development in all regional markets follows the same principles, encourages competition and improves total systems efficiency</i> 	<p><i><u>SEDC: Smart Energy Demand Coalition Recommendation</u> supported</i></p>		



RECOMMENDATION SEESGEN-ICT_03



C	R	S	SEESGEN-ICT_R3: Recommendations Family on Cross-cutting structural and social issues	2
			<p>R3_03 – Put Benchmarking on a firm basis for validation of ICT solutions</p> <ul style="list-style-type: none"> □ <i>The existing best practices from member states where considerable distributed generation already exists should be benchmarked in developing new approaches</i> □ <i>Regional and national demonstrations of communication technologies should be carried out which will help in creating interest, excitement and provide the societal, political and economic stimuli that will accelerate their deployment.</i> □ <i>Reference models and validated systems should be provided.</i> □ <i>Newly developed algorithms should be based on standards, like the IEC 61499 and provided with reference implementations or benchmark models to verify and validate the expected results</i> □ <i>This increases the interoperability and workflow of the application. The concept of E-energy should also be taken into account while benchmarking the different smart grid approaches.</i> 	<p><i>For objective comparisons and evaluations of benchmarking studies, test facilities and necessary infrastructures should be as much interoperable as possible, supporting common information models, references and descriptions. (see also SEESGEN-ICT R5)</i></p>
			<p>R3_04 – Ensure Coordination of Aggregators activities with System Operators and rule the management of sensible information</p> <ul style="list-style-type: none"> □ <i>Coordination of control actions by the Aggregators with DSOs (and in some cases with TSOs) should be ruled.</i> □ <i>To allow the coordination, integration and deployment of Active Demand Programs, without undermining the operational constraints of the network, sensible information should be made available and manageable by the System Operators to the Service Provider (Aggregator). Information deals with network topology, constraints and operation procedures. Regulatory provisions on the level of information to be made available.</i> 	<p>OPERATIVE MARKET</p>
			<p>R3_06 - Avoid Economic risk related to market operation for aggregators</p> <ul style="list-style-type: none"> □ <i>The uncertainty of the price development in the target market (Day Ahead (DA), Intraday (ID), Balancing Market (BM)) is a potential source of economic risk.</i> □ <i>The price forecasting methodology involves complex assessments depending on the market structure/rules in the respective system.</i> □ <i>Data availability and information transparency should be focused by the authorities in order to secure sound market participation</i> 	<p><i>Contractual clarification related to imbalance costs is needed</i></p>





RECOMMENDATION SEESGEN-ICT_03



C	R	S	SEESGEN-ICT_R3: Recommendations Family on Cross-cutting structural and social issues	3	
			<p>R3_09 - Sustain research and development initiative about economical and sociological aspects of the ICT for DSI</p> <p>R3_08 - Surveys on consumers</p> <p>R3_10 - Provide education</p> <p>R3_07 – Ensure Data availability and information transparency</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>Research and development initiative about economical and sociological aspects of the participation of the Users in the DSI are still needed.</i> <input type="checkbox"/> <i>Sociological aspects to be surveyed are, for instance:</i> <ul style="list-style-type: none"> • The segmentation: of users and of their energy use behaviour • The use of ICT and the impact • The perception of the threats to the security and the privacy <input type="checkbox"/> <i>The consumers <u>should be well informed about the substantial benefits that can be obtained when the modern vision is achieved.</u></i> <input type="checkbox"/> <i>Education of the grid operators and energy providers is also equally important since they are required to actively participate in the energy market</i> <input type="checkbox"/> <i>Data availability and information transparency are additional factors that should be focused by the authorities in order to secure sound market participation</i> 	<p><i>Disseminate the results of different projects as education tools in two levels.</i></p> <p><i>Technological experts (from energy operators, ICT Industry, Academia) should work jointly with human sciences experts (sociologist, human engineer) and economists.</i></p> <p><i><u>Demonstrators at real and significant scale,</u> including complete and representative samples of population should be supported</i></p>	SOCIAL CONSENSUS



RECOMMENDATION SEESGEN-ICT_04



SEESGEN-ICT_R4: Recommendations Family on “Energy Efficiency and CO2 emissions”

SHORT SUMMARY

ENERGY EFFICIENCY IN DATA CENTRES

- Promote solutions for saving energy since the design and effective management applications of DC
- Standardize Energy performance metrics for Data Centres. Encourage metering and benchmarking. Foster labelling
- Introduce requirements of best design for efficiency of data centres in commercial building codes and elaborate procurement guidelines
- Foster Cloud Computing as an Energy Efficiency solution. Incentivise the use of new technologies. Foster the sharing of the existing resources instead the creation of duplicate solutions

CO2 EMISSIONS AND TRADING SYSTEMS

- Provide a suitable legal framework for the inclusion of distribution companies and consumers in an open Emission Trading System
- Standardise methods and tools for the measurement, calculation, data collection and reporting of CO2 emissions



RECOMMENDATION SEESGEN-ICT_04



C	R	S	SEESGEN-ICT_R4: Recommendations Family on Energy Efficiency and CO2 emissions	1
			R4_01 – Foster Energy Efficiency Solutions in Data Centres <ul style="list-style-type: none"> <input type="checkbox"/> Promote energy efficiency solutions starting from the design phase <input type="checkbox"/> Promote Research for saving solutions from better application management <input type="checkbox"/> Favour the development of new high efficiency technologies. 	DATA CENTRES EFFICIENCY
			R4_02 – Standardize Energy performance metrics for Data Centres <ul style="list-style-type: none"> <input type="checkbox"/> Standardize energy performance metrics <input type="checkbox"/> Encourage metering in DC energy use. <input type="checkbox"/> Develop and benchmark energy performance metrics. <input type="checkbox"/> Fix a minimum energy performance standard <input type="checkbox"/> Foster labelling of DC based on measured efficiency 	
			R4_03 – Issue Guidelines for Energy Efficiency in Data Centres <ul style="list-style-type: none"> <input type="checkbox"/> Define Procurement Guidelines and Regulations <input type="checkbox"/> Introduce requirements of best design for efficiency of data centres in commercial building codes. <input type="checkbox"/> Elaborate procurement guidelines (energy performance specifications) which support the development of energy efficient data centres. 	
			R4_04 - Foster Cloud Computing as an Energy Efficiency solution <ul style="list-style-type: none"> <input type="checkbox"/> Foster a framework for the deployment of Cloud Computing solutions. <input type="checkbox"/> Set up financial incentives for efficient DC and best practices (virtualization, cloud computing solutions). <input type="checkbox"/> Step up efforts to create guidelines as well as a proper legal framework for cloud computing <input type="checkbox"/> Incentivise the use of new technologies rather than the replacement of the old one <input type="checkbox"/> Foster the sharing of the existing resources instead the creation of duplicate solutions 	



RECOMMENDATION SEESGEN-ICT_04



C	R	S	SEESGEN-ICT_R4: Recommendations Family on Energy Efficiency and CO2 emissions	2
			<p>R4_06 - Foster an open Trading Emissions System</p> <ul style="list-style-type: none"> <input type="checkbox"/> Provide a suitable legal framework for the <u>inclusion of distribution companies and consumers in the Emission Trading System.</u> <input type="checkbox"/> Open a discussion with stakeholders: DNOs, TSOs and energy companies <input type="checkbox"/> Not based on voluntary bases but part of a specific Directive, broaden to include TSOs and DSOs <input type="checkbox"/> Training the players through EU projects on the topic 	<p>Take examples from applications in UK (Manchester City Council)</p>
			<p>R4_05 - Standardise methods for CO2 emissions evaluation</p> <ul style="list-style-type: none"> <input type="checkbox"/> Standardise methods and tools for the measurement, calculation, data collection and reporting of CO2 emissions. <input type="checkbox"/> Decisions on the level of accuracy should be made among TSOs DNOs and Utilities and involve new stakeholders <input type="checkbox"/> The method for CO2 calculation and the accuracy that should be agreed should be linked to the Standards on the CO2 Data that should be communicated to the customers. 	<p>Ref to Good Practices like "Smart metering & home management" application by Deutsche Telecom Use Standards ISO 14064 as Reference for reporting</p>

**GREEN
HOUSE GAS
EMISSIONS**



RECOMMENDATION SEESGEN-ICT_05



SEESGEN-ICT_R5: Recommendations Family “EU large scale demonstrators, social and economic testing facilities”

SHORT SUMMARY

<p>RESEARCH INFRASTRUCTURES AND TEST FACILITIES</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Strengthen research infrastructure through reality set-ups and virtual test facilities <input type="checkbox"/> Improve Test Range and Simulation capability <input type="checkbox"/> Foster synergies and complementary activities among the Test Facilities
<p>TEST FACILITIES RELIABILITY</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Improve Test Facilities reliability through the standardization of methods and tests <input type="checkbox"/> Set up a Mutual Accreditation system for laboratories in the field of the Smartgrids validation
<p>APPLICATIONS NEEDED FOR SMARTGRIDS VALIDATION</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Feasibility and economical benefit of Smartgrids approach <input type="checkbox"/> Impact of Regulatory policies <input type="checkbox"/> Cyber security <input type="checkbox"/> Social Barriers and incentivising models <input type="checkbox"/> Education and awareness
<p>TEST FACILITY INVESTMENT OPTIMIZATION</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Adopt investment policies for the improvement of TF tied to the application of priority Projects <input type="checkbox"/> Foster investments on synergies and complementarities among the facilities <input type="checkbox"/> Coordinate investments through independent supervisor entity



RECOMMENDATION SEESGEN-ICT_05



C	R	S	SEESGEN-ICT_R5: Recommendations Family “EU large scale demonstrators, social and economic testing facilities”	1
			<p>R5_01 – Strengthen research infrastructure through reality set-ups and virtual test facilities</p> <ul style="list-style-type: none"> <input type="checkbox"/> To support the transition to smart intra-grid applications, research infrastructures must be able to develop new methods and control strategies, which must be <u>investigated and validated in close to reality setups</u>, especially hardware-in-the-loop (HIL), controller - hardware-in-the-loop - (C-HIL) or power-hardware-in-the-loop (P-HIL) <input type="checkbox"/> Develop performance <u>computational (real-time and multi-agent) simulation environments</u> (open standards based on open source technologies) <input type="checkbox"/> Elaborate an interoperable operation to realize <u>bigger virtual test facilities</u> and enable multiple co-simulation environments (e.g. electrical-communication-mechanical-thermal) <input type="checkbox"/> Support of cloud-computing for appropriate investigation of the high complexity of the intra-grid applications 	
			<p>R5_02 - Strengthen EU Test Range capability R5_03 - Improve EU simulation capabilities</p> <ul style="list-style-type: none"> <input type="checkbox"/> Improve assets and capabilities at the facility level based on a gap analysis <input type="checkbox"/> Establish <u>synergies among different facilities</u> which have complementary assets and capabilities, both sharing assets and expertise/know how <input type="checkbox"/> Go for the “Virtual Test Facility” concept <input type="checkbox"/> Keep promoting pilot sites and large-scale system-wide demonstrations <input type="checkbox"/> Equip the simulation platform with a powerful analyse feature, additionally designed to help in quantifying cost/benefit analysis <input type="checkbox"/> Develop and set up a simulation platform able to <u>include people behaviour</u> 	<p>STRENGTH CAPABILITY AND RELIABILITY</p>
		<p>R5_04 - Improve Test Facilities' reliability</p> <ul style="list-style-type: none"> <input type="checkbox"/> Test Facilities should start a process of cooperation to Standardization <input type="checkbox"/> Foster the <u>mutual accreditation</u> of the technical competence in this specific area (ICT for Energy Efficiency in Smart Grids) 		





RECOMMENDATION SEESGEN-ICT_05



C	R	S	SEESGEN-ICT_R5: Recommendations Family “EU large scale demonstrators, social and economic testing facilities”	2	
			<p>R5_05 - Develop Test Facilities to disseminate feasibility and economy of smart grids.</p> <ul style="list-style-type: none"> <input type="checkbox"/> Use Test Facilities to demonstrate feasibility and cheapness of smart grids <p>Smart Grid Consumer Awareness Campaigns Consumer buy-in will require industry to actively demonstrate and raise awareness about the benefits of Smart Grids in terms of greater reliability, greener energy, and cost savings, while demonstrating that smart technologies, especially Smart Meters, provide high levels of data protection and security</p>	<p>SAP AG: “Smart Grids for Europe: Benefits, challenges and Best Practices (Jan 2011)</p>	<p>FEASIBILITY AND ECONOMY</p>
			<p>R5_06 - Develop Test Facilities to enable regulatory policies studies.</p> <ul style="list-style-type: none"> <input type="checkbox"/> Assess the impact of proposed regulatory policies on the energy market and Smart Grids, by paying special attention on the impact on Smart Grid investments and protection plan. <input type="checkbox"/> Find transition strategies and policies which can support Smart Grid development while considering opposition by some consumer advocates to smart metering deployment and associated pricing changes <input type="checkbox"/> Special attention needs the modelling of the end-user’s behaviour, which should take into account the user’s confidence with ICT 		<p>REGULATORY POLICIES IMPACT</p>
			<p>R5_07 - Develop Test Facilities to study smart grids cyber security</p> <ul style="list-style-type: none"> <input type="checkbox"/> Although the final control architecture has not been fixed, in fact, security assessments are worth being carried out and can even contribute to define the more suitable architecture with built-in security <input type="checkbox"/> promoting research projects to identify metrics to evaluate cyber security and resilience of the whole system <input type="checkbox"/> Assess suitability of existing high European standards for data privacy and security 	<p>Main Topics:</p> <ul style="list-style-type: none"> • vulnerabilities’ identification and assessment • comparison of proposed control architectures and equipments • countermeasures’ assessment • validation of existing risk analysis methods and security standards • harmonization of the approach for designing and running experiments 	<p>CYBER SECURITY IN SMART GRIDS</p>





RECOMMENDATION SEESGEN-ICT_05



C	R	S	SEESGEN-ICT_R5: Recommendations Family “EU large scale demonstrators, social and economic testing facilities”	3	
			R5_08 - Develop Test Facilities to support understanding of social barriers and model refinement. <ul style="list-style-type: none"> <input type="checkbox"/> Increase investments in demonstration projects that capture real-world data in order to make it possible to refine existing models <input type="checkbox"/> Push consumers participation with incentives <input type="checkbox"/> Sponsor long-term process of customer education and improved understanding of customer response. Both aspects are needed to consolidate technology and user interactions across the electricity system <input type="checkbox"/> Invest in research projects with a strong consumers’ view component (including consumer advocates) 	SOCIAL CONSENSUS	
			R5_09 - Coordinate efforts, share results and optimize investments at EU level <ul style="list-style-type: none"> <input type="checkbox"/> Promote strengthening of EU Test Capabilities by financing enhancements instrumental to validation of financed projects (e.g. EEGI compatible Project). <input type="checkbox"/> Ensure feasibility and applicability of ICT solutions which are results of EU financed projects, by fostering validation of results in one of the (accredited) Test Facilities <input type="checkbox"/> Foster use of test ranges connected as Virtual Facilities in order to identify effective testing procedures. Collaboration will avoid duplicated investments, will free resources for missing equipment and will make the most of shared know now. <input type="checkbox"/> Gather and disseminate case studies and lessons learned in order to avoid duplication of expensive projects. <input type="checkbox"/> Coordinate investment policies to Test Facilities through Supervisor Entities (EERA?) <p>Creation of a European Smart Grids Knowledge Center Such a center would disseminate best practice technology hardware and software solutions for the rollout of Smart Grids; it would also establish a laboratory for utilities and technology vendors to test the performance and interoperability of products and solutions.</p>	<p>Grid+ FP7 Project</p> <p>SAP AG: “Smart Grids for Europe: Benefits, challenges and Best Practices (Jan 2011)</p>	OPTIMIZE INVESTMENTS IN TEST FACILITIES



RECOMMENDATION SEESGEN-ICT_06



SEESGEN-ICT_R6: Miscellany of Recommendations on “Intelligence for the T&D Networks required for SmartGrids”

SHORT SUMMARY

<p>STANDARDIZATION</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Select scenarios and use cases of true relevance to be used as standard for Smartgrids validation <input type="checkbox"/> Improve Test Range and Simulation capability <input type="checkbox"/> Foster synergies and complementary activities among the Test Facilities
<p>TEST FACILITIES RELIABILITY</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Improve Test Facilities reliability through the standardization of methods and tests <input type="checkbox"/> Set up a Mutual Accreditation system for laboratories in the field of the Smartgrids validation
<p>APPLICATIONS NEEDED FOR SMARTGRIDS VALIDATION</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Feasibility and economical benefit of Smartgrids approach <input type="checkbox"/> Impact of Regulatory policies <input type="checkbox"/> Cyber security <input type="checkbox"/> Social Barriers and incentivising models <input type="checkbox"/> Education and awareness
<p>TEST FACILITY INVESTMENT OPTIMIZATION</p>	<ul style="list-style-type: none"> <input type="checkbox"/> Adopt investment policies for the improvement of TF tied to the application of priority Projects <input type="checkbox"/> Foster investments on synergies and complementarities among the facilities <input type="checkbox"/> Coordinate investments through independent supervisor entity



RECOMMENDATION SEESGEN-ICT_05



C	R	S	SEESGEN-ICT_R6: Miscellany of Recommendations on Intelligence for the T&D Networks required for SmartGrids	1
			<p>R6_02 – Select scenarios and use cases of true relevance</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>There are a large number of use cases and scenarios for smart grids. Many of them are redundant or have unclear or blurred descriptions. Working groups should <u>select a smaller number of scenarios</u>, which helps in extracting the main requirements.</i> <input type="checkbox"/> <i>To promote the cooperation among (and within) standardization bodies worldwide towards a simplified and <u>standard set of use cases and scenarios</u> to condensate the existing ones into a <u>limited number of macro cases</u>.</i> 	<p>See also Grid+ FP7 Project</p>
			<p>R6_03 – Need of a common reference architecture to standardization extents R6_04 – Take care of the evolution in time of the Referenced Architecture</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i><u>Standardization bodies should agree on a common reference architecture</u>. Many groups currently are considering the NIST conceptual model and reference architecture.</i> <input type="checkbox"/> <i><u>Dynamic Reference Architecture</u>. The Reference Architecture cannot be defined once and for all. It will have to be evolving over time together with the progress in the smart grid business, use cases and functionalities</i> 	
			<p>R6_05 – Foster a dynamic adaptation of the ICT operation caring the specific load</p> <ul style="list-style-type: none"> <input type="checkbox"/> <i>There is not a clear understanding whether <u>current standards and protocols are suitable for smart grids or new solutions have to be devised</u>. In particular, it is necessary to define <u>the role of the current Internet</u> as the base transport technology in order to optimize costs and accelerate the developments.</i> <input type="checkbox"/> <i><u>Standards should also be reviewed</u> and, where useful and possible, revised in light of optimizing the energy load of the ICT itself. Particular care should be devoted in providing standardization ground that enables the <u>ICT devices to adapt their operational states (and energy consumption) dynamically</u>, depending on the data traffic.</i> 	

STANDARDIZATION ISSUES





RECOMMENDATION SEESGEN-ICT_06



C	R	S	SEESGEN-ICT_R6: Miscellany of Recommendations on Intelligence for the T&D Networks required for SmartGrids	2	
			<p>R6_06 – The communication network should support the QoS considering the real-time constraints and the current status</p> <p>R6_07 – The communication network designed to operatively support emergency and critical situations of the electric grid</p> <ul style="list-style-type: none"> □ <i>ICT is requested to improve the grid's resistance to perturbations, natural disasters and grid flexibility, by monitoring and protection of the power line and environment condition (current, voltage, frequency, wind-force, etc.). The design of the communication network should carefully consider QoS and real-time constraints in transmitting this information; this aspects should also seriously affect the choice of the various communication paths (wireless: GPRS, 3G, LTE, WiMAX, etc./wired: Optical fiber, etc.).</i> □ <i>The design and choice of the communication network should carefully consider capabilities such as: sufficient energy back-up in the communications nodes (time should be defined); path/systems redundancies; self healing capabilities</i> 	<p>See also SEESGEN-ICT_R1_35</p>	<p style="text-align: center;">NETWORK OPERATION OPTIMIZATION</p>
			<p>R6_08 – Consider diverse information and communication networks and transmission technologies to adapt against huge volume of data in crowded areas</p> <ul style="list-style-type: none"> □ <i>The way of using the electric cabling in the last mile to interface home appliances could show not to be sufficient to transport huge volumes of data in particularly crowded areas. It should be taken as granted that the communication path will be provided by different information and communication networks and composed of diverse transmission technologies in the perspective of saving cost and widening the bandwidth available for applications.</i> 		



RECOMMENDATION SEESGEN-ICT_06



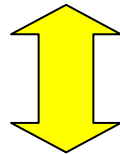
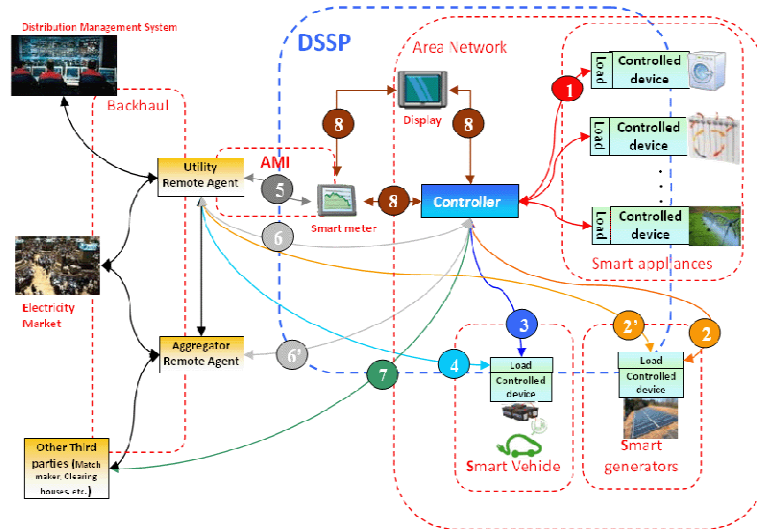
C	R	S	SEESGEN-ICT_R6: Miscellany of Recommendations on Intelligence for the T&D Networks required for SmartGrids	3
			<p>R6_09: Enhance competition in supplying free communication services in Smartgrids</p> <ul style="list-style-type: none"> Regulators should put away this opportunity by suitable policies and regulations to allow free competition in supplying communication services for smart grids. All stakeholders should be guaranteed the same opportunity in this market, using different technologies as public broadband access networks, power line communications and wireless communications. 	<p>FLEXIBILITY OF THE MARKET</p>
		<p>R6_10 – Foster a multiple choice in communication technologies for home appliances bridging interoperability and the excessive complexity</p> <ul style="list-style-type: none"> The presence of multiple choices is positive towards an early and cost effective deployment of Smart Grids. On the other side, if too many options are available, interoperability issues or excessive complexity/cost/consumption may arise due to different standards present in networking equipment and appliance interfaces and the need to bridge them. 		
		<p>R6_11 – Conceive flexible and diverse communication infrastructures suitable to the different criticality of the services</p> <ul style="list-style-type: none"> A wide variety of requirements and constraints could not be delivered through one single communications infrastructure. Critical services and electrical network elements will have extremely high requirements to the communications network (QoS and availability), while the less critical services could be guaranteed through standard communications channels that are less costly, scale better to the needed volumes and are already largely available 		
			<p>R6_13 – Actions to limit the carbon footprint of the home distributed smartness</p> <ul style="list-style-type: none"> Within the ICT, the analysis and optimization of the energy footprint of communications systems is an ongoing activity. That experience should be applied also in the Smart Grid area so to develop energy aware and optimized architectures and elements. 	<p>SMART GRIDS ICT CARBON FOOTPRINT</p>



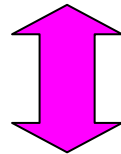
C R S

SEESGEN-ICT_R7: The Demand Side Service Platform (DSSP): a proposal for an operative approach

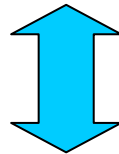
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STANDARDIZATION



REGULATIONS



ICT TOOLS AND PRACTICES

ICT infrastructure allowing:

- control function
- demand side participation and management
- market operation

DSSP is a **concept working framework** where:

- defining ICT functionalities
- harmonizing Standards for DSI (*analysis done in D8-5*)
- agreeing Regulations (country dependent)

DSSP may be also a **physical infrastructure**

- Providing an ICT infrastructure, that enables bidirectional communication between: end-users - grid operators-DSOs - energy market players (e.g.. aggregator)
- Supporting service architecture, which enables exchange of services between the end-users, the DSO and intermediary entities

Gen. Requirements:

- Interoperability (plug&play)
- Reliability
- Security and Privacy
- Demand Side
- Service Oriented

Issues:

- Governance and Supervision of the platform and of the infrastructure
- Follow up the developments (Dynamic Infrastructure)
- Large scale demonstration



RECOMMENDATION SEESGEN-ICT_07



C	R	S	SEESGEN-ICT_R7: The Demand Side Service Platform (DSSP): a proposal for an operative approach – OPERATIONAL STEPS TOWARDS DSSP	2-1
			R7_01 - Standardisation for the Interoperability <ul style="list-style-type: none"> <input type="checkbox"/> <i>Coordination among standardization initiatives</i> <input type="checkbox"/> <i>Reference to available interoperability framework</i> 	Examples: NIST Roadmap [NIST 2010] the IEC Roadmap [IEC 2010] and the activities related the European Mission Mandate [M441] Internet of Energy (“supply-oriented demand”)
█			R7_02 - Definition of the interoperability architecture <ul style="list-style-type: none"> <input type="checkbox"/> <i>Detailed picture of the interfaces between different devices to detect boundaries between domains that use different standards, at the:</i> <ul style="list-style-type: none"> • Transmission level (protocols and physical connection technologies) • Syntactical level (format) • Semantic level (meaning) • Organization level (processes enabled) 	examples are mentioned as first approach towards DSSP: ADDRESS Project, OGEMA from IWES, SAP e.g. Internet Protocol Suite, Web Service protocols e.g. XML schemas, data models, data dictionaries e.g. Semantic Web technologies. e.g. Workflow languages, BPML4WS, ebBP
█			R7_03 - Development of an ICT infrastructure for interoperability (DSSP infrastructure) <ul style="list-style-type: none"> <input type="checkbox"/> <i>Interoperable smart devices</i> <input type="checkbox"/> <i>The deployment of the smart metering (1)</i> <ul style="list-style-type: none"> • Regulatory requirements • Functionality requirements: • Integration requirements <input type="checkbox"/> <i>An Open Source approach</i> <input type="checkbox"/> <i>Tests of interoperability for services/appliances</i> 	Ref. EPRI 2010 <ul style="list-style-type: none"> • Country Dependent • Ref OpenMeter and M441 • e.g. PLC or Wireless depending on nthe applications
█	█	█	(1) Incentives for Investments in Smart Grid Infrastructure <ul style="list-style-type: none"> • Rollout of Smart Meters: Member States must commit to mandatory targets and measurable objectives for rollout. To ensure lower prices, the EU must ensure the promotion of European standards to allow economies of scale and consider establishing smart metering hubs to further reduce the cost. • Investment in Smart Grid Infrastructure: Lack of incentives for grid operators and suppliers represents a major obstacle to the deployment of Smart Grids. The EU must introduce regulatory incentives and expand funding from the Trans-European Networks, the European Investment Bank (EIB), and Member States. SAP AG: “Smart Grids for Europe: Benefits, challenges and Best Practices (Jan 2011)	



RECOMMENDATION SEESGEN-ICT_07



C	R	S	SEESGEN-ICT_R7: The Demand Side Service Platform (DSSP): a proposal for an operative approach – OPERATIONAL STEPS TOWARDS DSSP	2-2
			R7_04 - Issue Preparatory Guidelines, covering: <ul style="list-style-type: none"> <input type="checkbox"/> <i>The interoperability</i> <input type="checkbox"/> <i>The Societal issues, including involvement and protection of citizens</i> <input type="checkbox"/> <i>Safety and Security</i> <input type="checkbox"/> <i>The technical solutions fulfilling the DSSP requirements</i> <input type="checkbox"/> <i>The evolution of the Regulatory aspects.</i> 	Sociological and Economical aspects are essential (see R3_09 and R5_08)
			R7_05 - Assess Security issues <ul style="list-style-type: none"> <input type="checkbox"/> <i>The following road-map to implement security in the DSSP is recommended:</i> <ol style="list-style-type: none"> 1. Find a method to identify security risks. This can be done using a simple risk matrix or a more elaborate method as suggested by CIGRE'. 2. Split the electrical system into separate domains and carefully identify the risks for each of them using the risk identification method. The domains can be defined as suggested by CIGRE' or NERC. 3. Use security measures that are aligned with existing standards 	Ref: CIGRE' methods Ref: CIGRE'/NERC Ref IEC 62351 Std and Smart Grid Cyber Security guidelines by NIST
			R7_06 - “System Efficiency” as the paradigm of the overall Energy System <ul style="list-style-type: none"> <input type="checkbox"/> <i>To describe the efficiency of the total energy system from generation to consumption</i> <input type="checkbox"/> <i>To enable policy makers to more easily highlight possible system wide barriers/enablers (as an overall approach)</i> <input type="checkbox"/> <i>To encourage policy makers and regulatory bodies to create regulation for cross cutting measures which impact the efficiency of the entire value chain in a holistic, consequential manner</i> 	Ref SEDC: Smart Energy Demand Coalition
			R7-07 – Support DSSP with Demonstrators and Education <ul style="list-style-type: none"> <input type="checkbox"/> <i>at real and significant scale</i> <input type="checkbox"/> <i>in different national cases</i> 	DEMONSTRATION AND EDUCATION



CONCLUSIONS



SEESGEN-ICT has:

- Attained the pre-fixed objectives of results:
 - Consensus building at EU level and with involvement of stakeholders from 15 different EU countries;
 - Support to implementation of Kyoto, post-Kyoto, Lisbon and EU strategies (20/20/20, ESD, i2010, etc.) for Energy Efficiency, in coordination of efforts with other European ICT networking initiatives (e.g. SmartGrids Platform) and projects (e.g. ADDRESS, OPEN Meter, ICT4SMARTDG);
 - Identification of best practices, classification of ICT solutions and prioritisation of actions and investments for ICT deployment in smart grids;
 - Identification of technological and non technological barriers and roadmap for future R&D actions;
 - Issuing of recommendations to targeted stakeholders and identification of policy actions to Policy Makers;
- Proposed new operational tools:
 - Service Level Agreement as a market operation facilitator, security&privacy, QoS monitoring mechanism; Service Coordination tool
 - DSSP platform allowing the full ICT deployment
 - TF Directory and classification methodology
- Made publicly available results of analysis (standards, Instruments, best practices, etc)
- Generated cooperation potential among stakeholders (explicit intent)